



4-7 NOVEMBER 2024
ROTTERDAM, THE NETHERLANDS

 GET 2024

CARBON CAPTURE & STORAGE

CONFERENCE

MONITORING OF CO₂ STORAGES

A Dutch Perspective & Outlook

Gloria Thürschmid











AGENDA

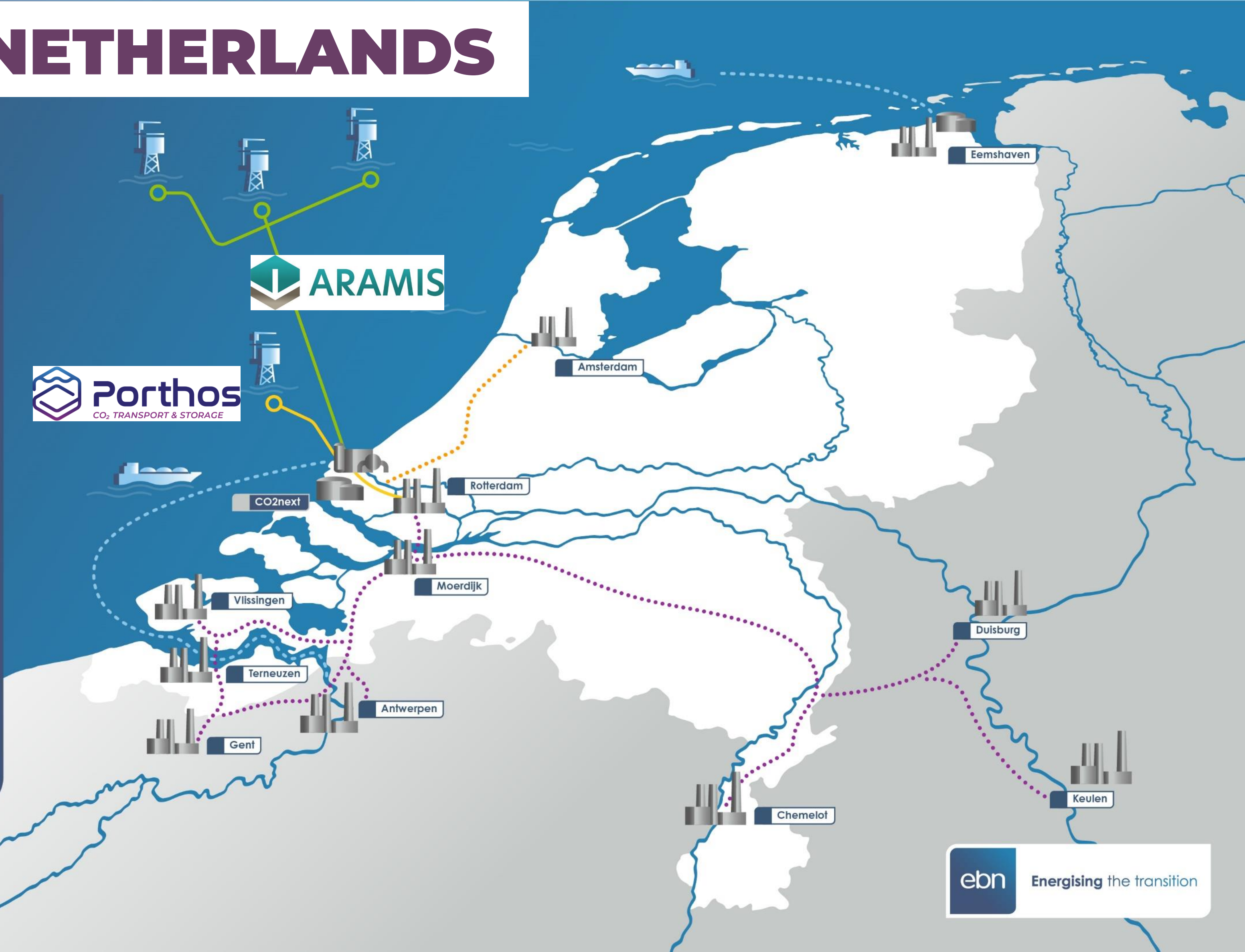
1. CCS in The Netherlands
2. The 5 W's of MMV
3. Case Study: Porthos MMV
4. Outlook – Where do we need to go?
5. Summary & Conclusions

AGENDA

- 1. CCS in The Netherlands**
2. The 5 W's of MMV
3. Case Study: Porthos MMV
4. Outlook – Where do we need to go?
5. Summary & Conclusions

CCS IN THE NETHERLANDS

-  Aramis
-  Porthos
-  OCAP
-  Delta Corridor
-  Transport via schip
-  Industrie
CO₂-afvang
-  Schip
CO₂-transport
-  CO₂-verzamelpunt
Compressorstation,
tijdelijke opslag
-  Platform
CO₂-injectie en -opslag
-  Terminal
CO₂-opslag



CCS IN THE NETHERLANDS

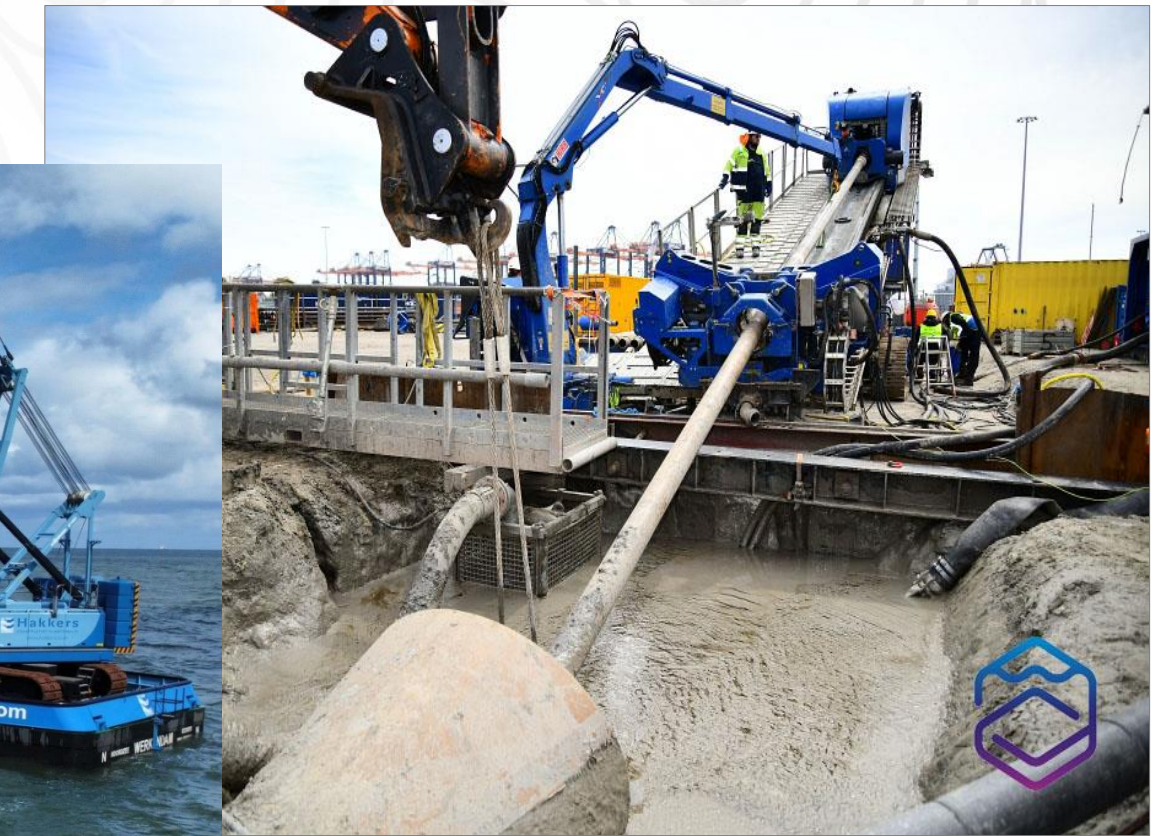
The Facts

	Porthos	Aramis
Who?	Public-private partnership → Dutch state-owned parties in the lead: EBN, Gasunie, Port of Rotterdam	Public-private partnership → EBN, Gasunie, Shell, Total Energies
What?	Transportation and offshore storage project	Transportation project enabling offshore storage → Connected to Porthos onshore system & CO2next
Storage type?	Depleted gas fields	Depleted gas fields (from Shell, Total Energies, ENI)
Volumes and rates?	37 Mt (2,5 Mtpa)	ca. 400 Mt (7,5 to 22* Mtpa) *from 2030
FID?	taken in October 2023	expected 2025
Ready for Injection?	expected 2026	expected 2028/29

IN THE NEWS

A selection from 2024

- Porthos onshore construction started
 - Drilling under seawall
 - Focus on onshore pipeline through harbor
 - Start of all onshore construction
- Milestones achieved
 - Members of the House of Representatives are visiting Porthos & Aramis
 - Celebration: Construction of the Porthos CO₂ network
 - Public consultation meetings of Aramis held



AGENDA

1. CCS in The Netherlands
- 2. The 5 W's of MMV**
3. Case Study: Porthos MMV
4. Outlook – Where do we need to go?
5. Summary & Conclusions

THE 5 W'S OF MMV → WHAT?

Measurement – Monitoring – Verification



“The monitoring, measurement, and verification (MMV) of injected CO₂ into the subsurface is essential for **assuring conformance** to its expected behaviour or **detecting irregularities** over **time** so that leakage and environmental **impacts are avoided**”

DNV, 2024

THE 5 W'S OF MMV → WHY? HOW?

“MMV Principles”



Complying with regulations



Risk-based



Site-specific & Fit-for-purpose



Flexible & adaptable



Based on best practices

→ CCS Directive & National Law

→ TECOP analysis

→ Monitoring goals & domains

→ Contingency & modifications

→ Screening for new technologies

THE 5 W'S OF MMV → WHERE?

Monitoring domains

→ **Identify weak spots!**

Wells

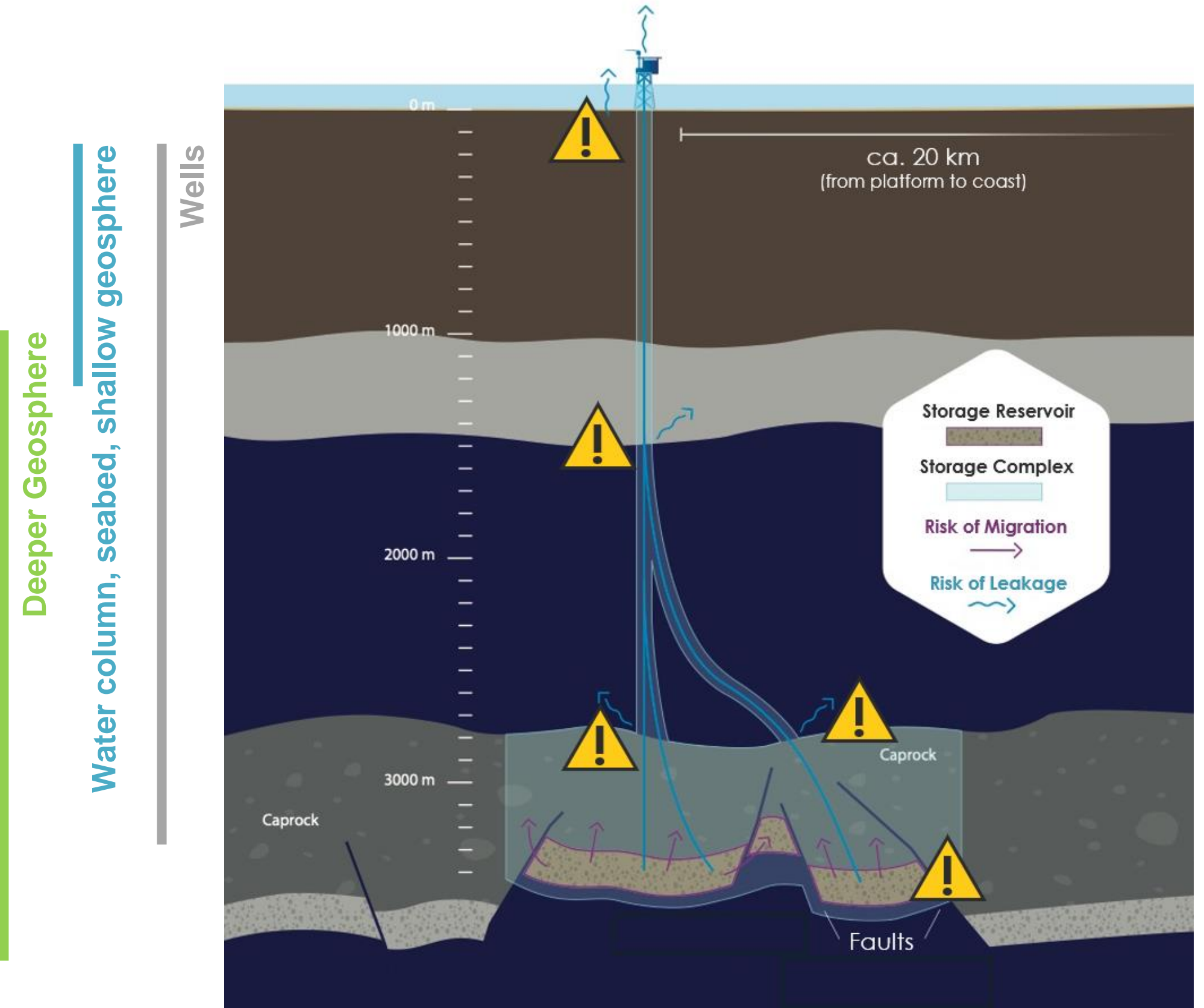
- Legacy wells?
- Re-used injector wells?

Water column, seabed, shallow geosphere

- Gas bubbles?
- (Active) pockmarks?

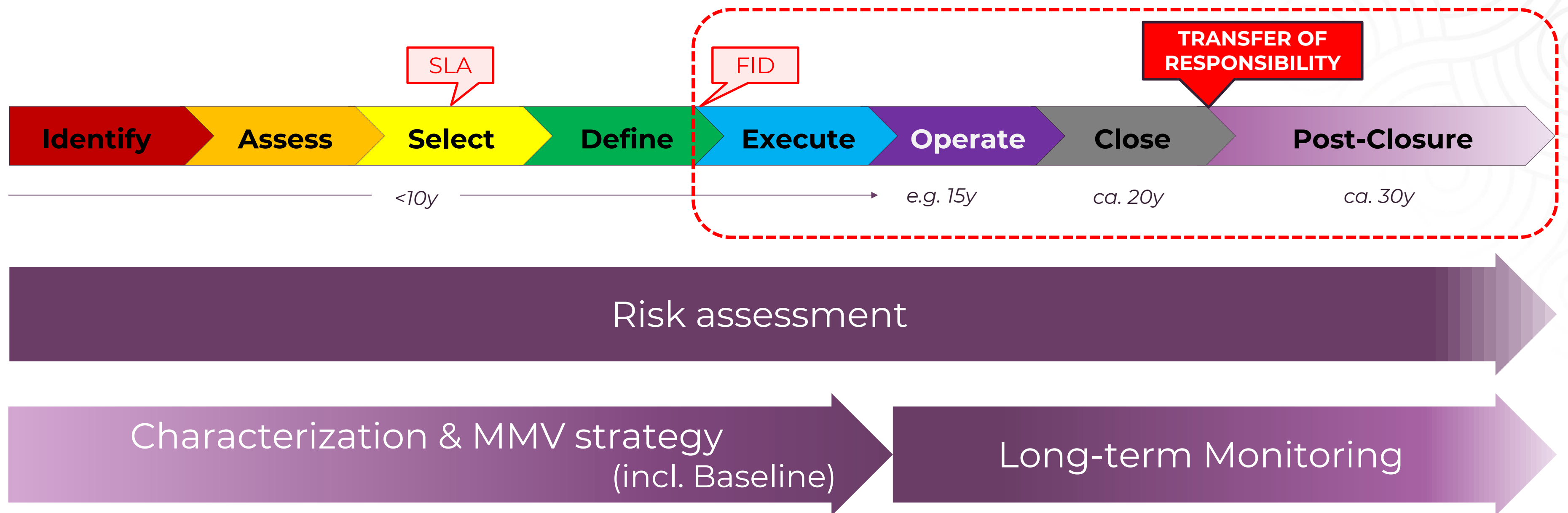
Deeper geosphere

- Faults cross-cutting caprock?
- Reservoir-reservoir juxtaposition?
- Spill-points?
- Critically stressed faults?



THE 5 W'S OF MMV → WHEN? (& WHO?)

Long-term perspective is key



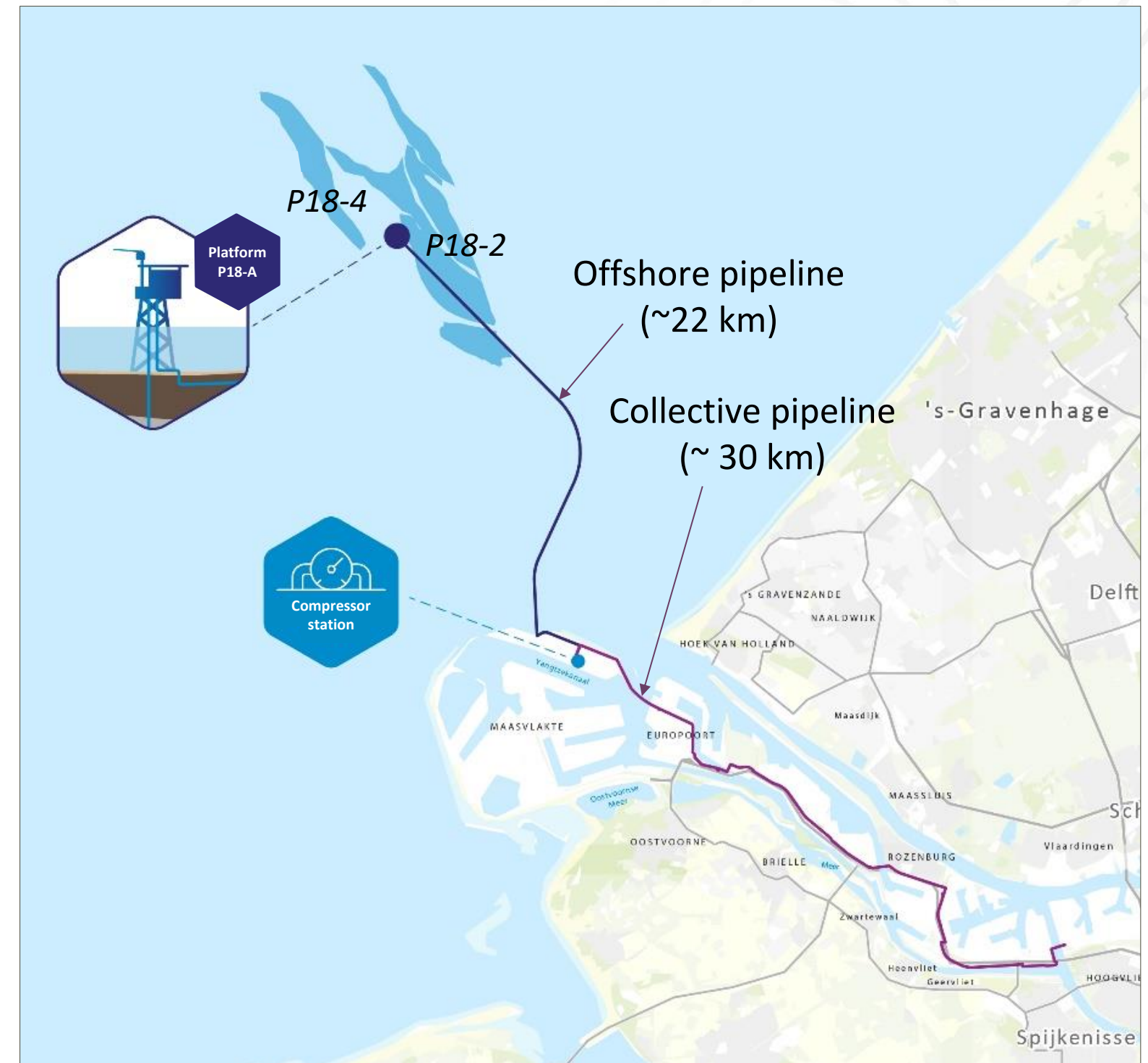
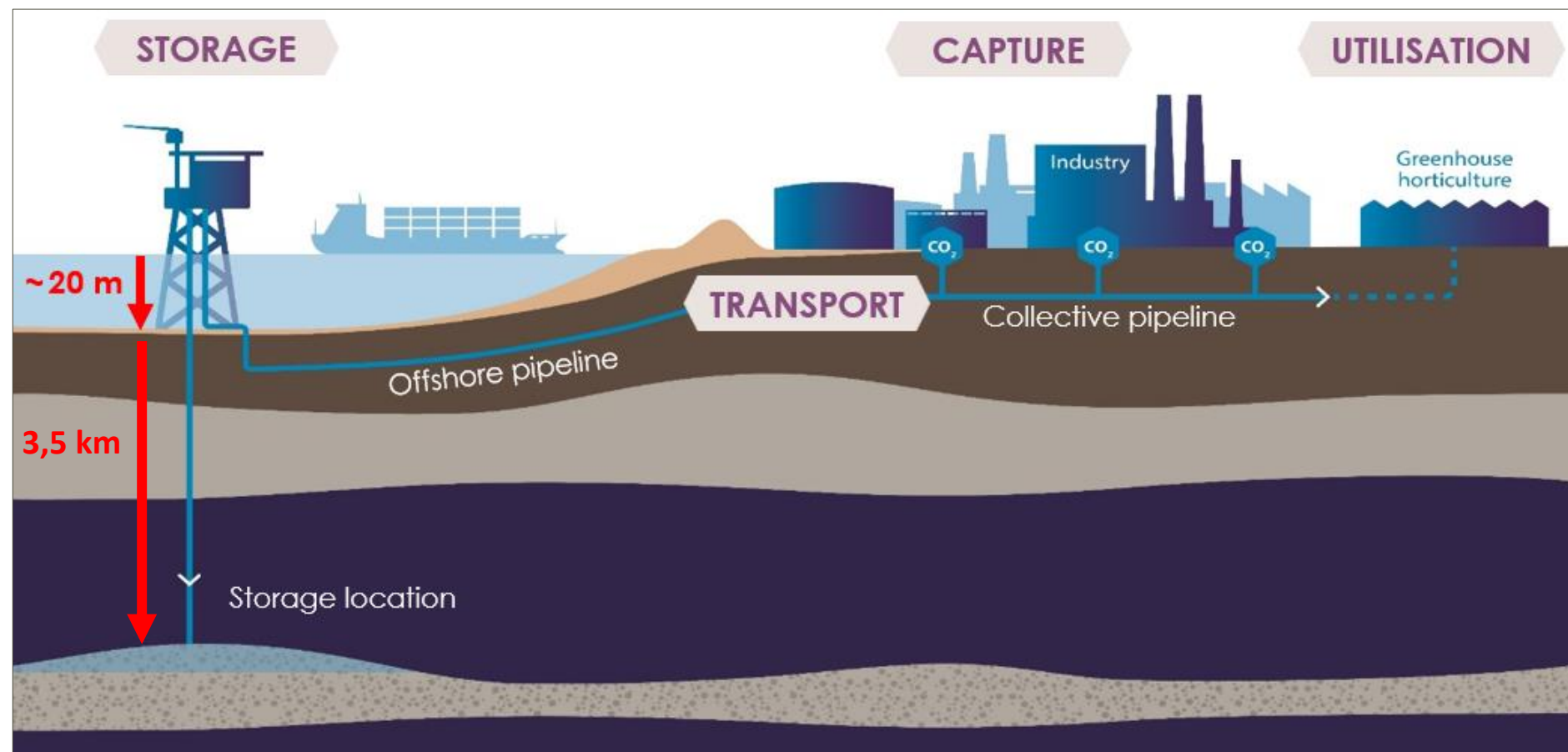
Timeline not to scale

AGENDA

1. CCS in The Netherlands
2. The 5 W's of MMV
- 3. Case Study: Porthos MMV**
4. Outlook – Where do we need to go?
5. Summary & Conclusions

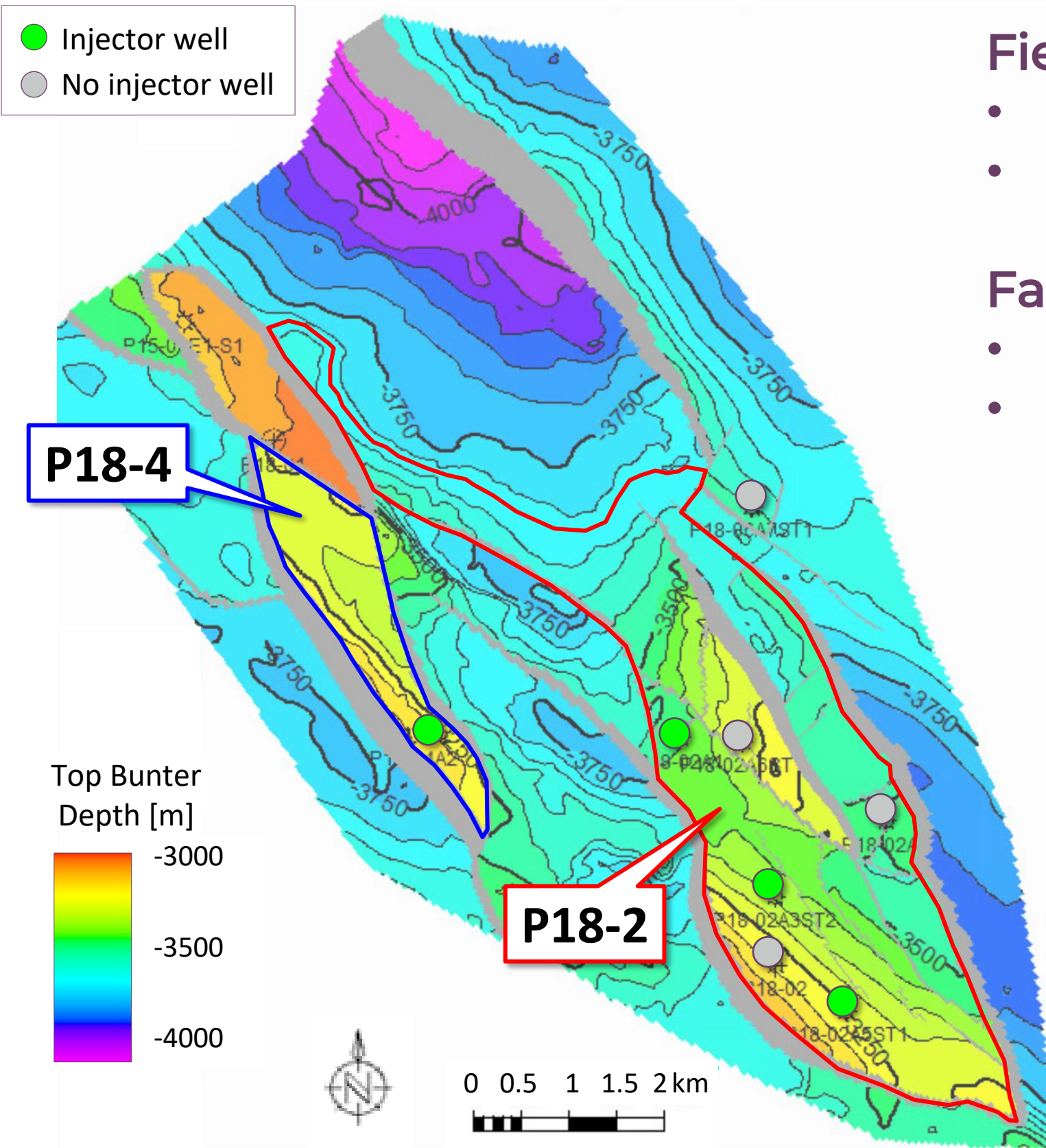
PORTHOS

Port of Rotterdam CO₂ Transport Hub and Offshore Storage



PORTHOS

Subsurface details



Field details

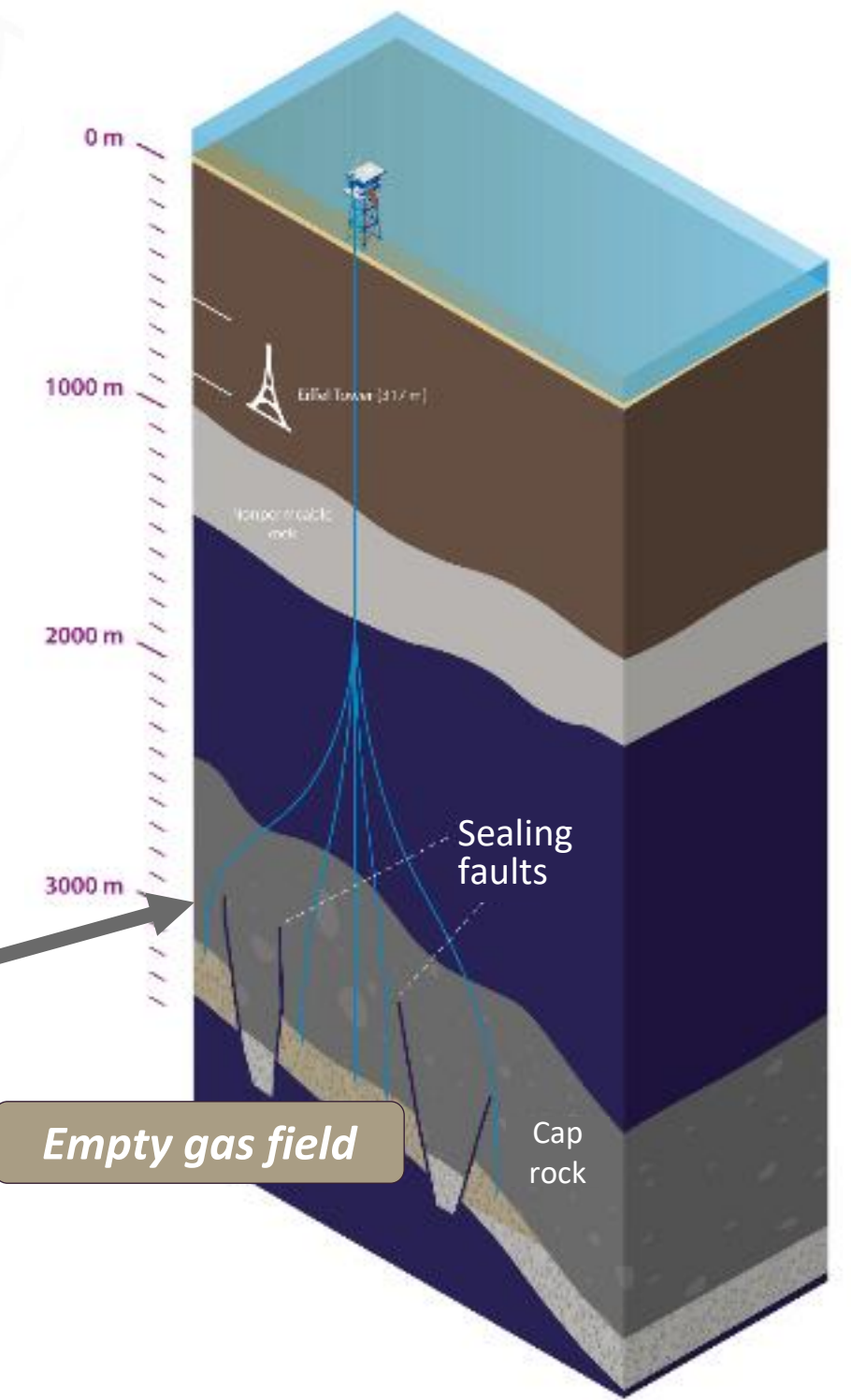
- Discovery in 1989
- RF =98% (p_{res} approx. 20 bar)

Fault bounded compartments

- P18-2 & P18-4
- hydraulically isolated

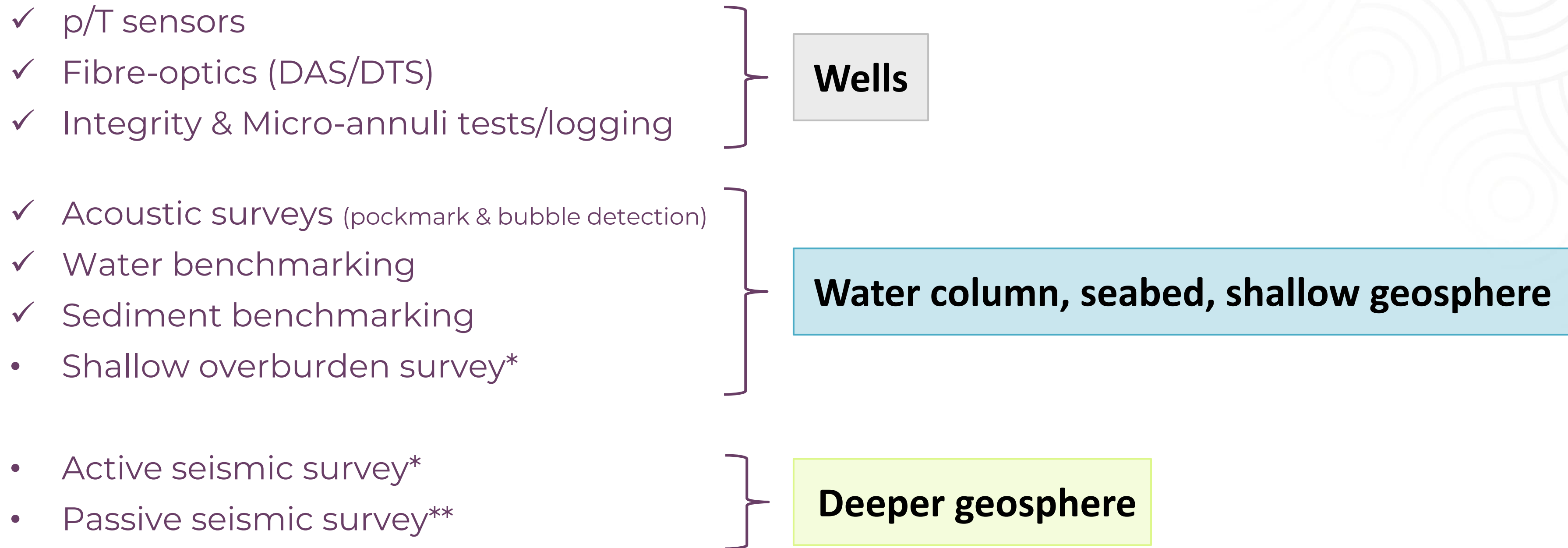
CAPROCK [h~600m]
→ Upper Germanic Trias Group
→ Jurassic Altona Group

RESERVOIR [h~200m]
→ Lower Germanic Trias Group
(Main Buntsandstein Subgroup)



CASE STUDY: PORTHOS MMV

From Concept to MMV Strategy



*not included in MMV version 1.0
**partly included in MMV version 1.0



AGENDA

1. CCS in The Netherlands
2. The 5 W's of MMV
3. Case Study: Porthos MMV
- 4. Outlook – Where do we need to go?**
5. Summary & Conclusions

OUTLOOK

Where do we need to go? MMV in the future?

1. Building & sharing knowledge

- Global exchange of knowledge and experiences within CCS sector (also negative lessons!)
- Learning from related sectors (e.g. geothermal) and sectors active nearby (e.g. windparks)

2. Looking beyond to join forces

- Increase in cost-efficiency (use of infrastructure/vessels, joint acquisition programme ...)
- Joint development of new technologies under real conditions (provide test locations etc.)

3. Alignment with neighbors

- Cross-border agreements w.r.t. extent of storage complex (pressure interference)
- Co-existence of various different activities in the same area (spatial claim)

4. Support by guidance & transparency

- Support of development/update of CCS standards and guidelines
- Clarity w.r.t. monitoring requirements for asset transfer after EOFL
- Building confidence by open discussions about:
 - ✓ What can be measured? What are the uncertainties? What makes sense (cost-benefit)?
 - ✓ Zero tolerance for any level of leakage / seismicity regardless of likelihood or time scale?

AGENDA

1. CCS in The Netherlands
2. The 5 W's of MMV
3. Case Study: Porthos MMV
4. Outlook – Where do we need to go?
- 5. Summary & Conclusions**

SUMMARY

- ✓ **Large-scale CCS projects** are under development in NL (focus on **depleted fields**) with operations starting in 2026
- ✓ Monitoring should provide **confidence** in the **containment** and **conformance** of a CO₂ storage project
- ✓ The **Porthos** project is currently preparing the **final MMV plan**, reviewing new opportunities and feasibility
- ✓ Outcomes of the **research project DICTUM** could be suitable for **passive seismic monitoring** offshore (under development)
- ✓ **Communication** and **collaboration** (beyond sector and country borders) will be key to identify **synergies** and build **trust** in CCS

& CONCLUSIONS

- ❖ **Proof of concept & rapid upscaling** will be key, including options for storage of CO₂ in deep saline **aquifers**
- ❖ MMV shall be **fit-for-purpose, risk-based, and cost-effective**, while ensuring the **long-term safety and security** of CO₂ storage
- ❖ Continuous screening of **new developments** and **best practices** contributes to increased **flexibility and redundancy** in MMV
- ❖ Enabling the **development of low(er) TRL methods** is essential to the **whole sector** and should be supported
- ❖ Regulator could **stimulate search for synergies**, as **joint effort** is needed to achieve the global climate targets

ANY QUESTIONS ?

Gloria Thürschmid

CCS Discipline Lead Geoscience

gloria.thurschmid@ebn.nl

+31 6 4258 7735



Energising the transition

